LEKCIL

Shaping the future of oil exploration and production in Africa

UBS Oil & Gas Conference March 17, 2016

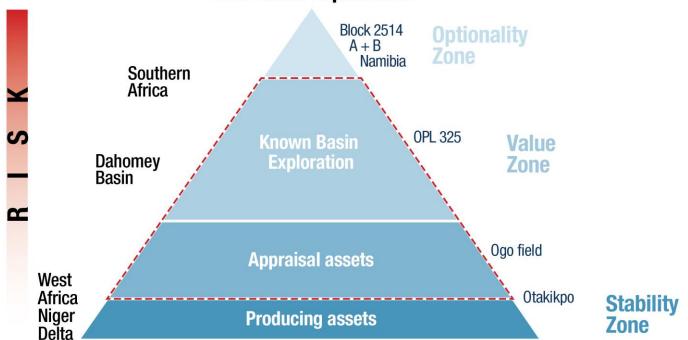


Why Lekoil?

- ✓ We are an **indigenous** Nigerian upstream E&P company with a focus on West Africa
- Forecasted strong production growth with low cash breakeven
- ✓ We opened a **world-class** basin with **transformational** oil and gas potential
- ✓ Focus on cost discipline and efficiency
- Strength to create value through the cycle







New Basin Exploration

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Our assets

Otakikpo **20.4 mmbls net** | 56.6 mmbls gross 2P + 2C resources 65.2 mmbls net | 163.0 mmbls gross, STOIIP

OPL310

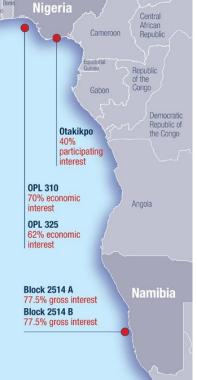
**Third party estimate by Lumina Geophysical













40% working interest, 88% economic interest*



- 3 previously drilled wells with hydrocarbons encountered at multiple intervals
- Robust economics with breakeven below \$25/bbl

*During Cost Recovery



Oil Field

OTAKIKPO 2 **!OTAKIKPO 3** OTAKIKPO SOUTH

OML 17

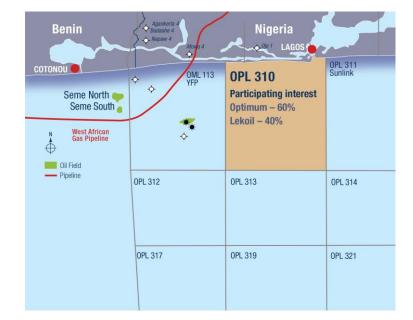
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OPL 310 Contains the "Ogo" world-class discovery

40% working interest*, 70% economic interest**

- Located in the Dahomey Basin that runs along the West African Transform Margin covering area of 1,900 km²
- Shallow water asset close to Lagos and existing gas
 infrastructure
- Additional upside potential expected from other identified syn-rift leads within the block
- Lekoil farmed-in to Afren's interest in February 2013 and acquired the balance of its interest in December 2015



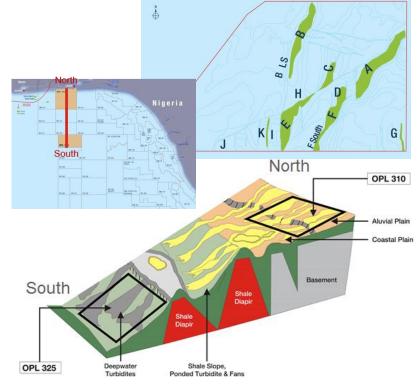


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OPL 325 Promising asset with deep water turbidite fan play

62% equity interest

- We identified this block as a key target with exploration upside in our proprietary Dahomey Basin study
- OPL 325 is a deep to ultra-deep-water block located in the **Dahomey Basin** on the western side of the Niger Delta





2016: Delivery Time Making the transition from "E" to "E&P"



Production - Phase 1 5,000 bpd

Q2

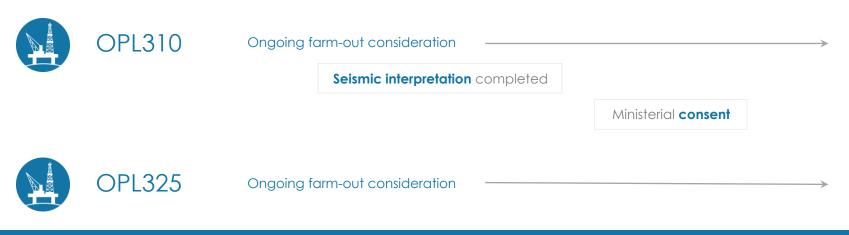
Expand Production to **10,000 bpd**

Q3



Maintain Production at **10,000 bpd**

Q4



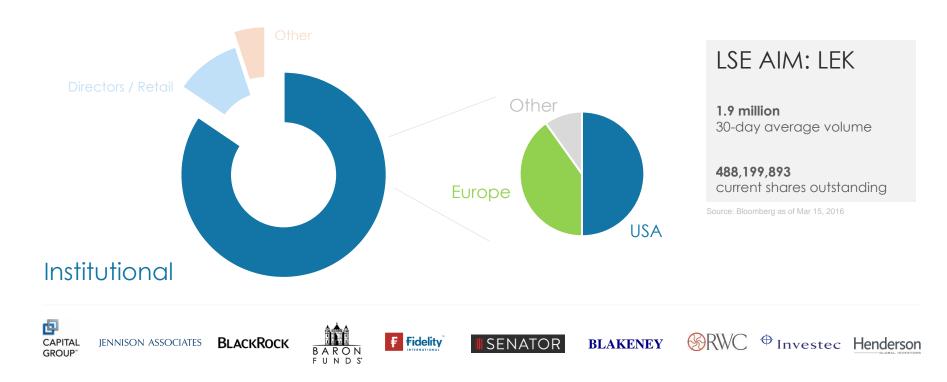
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Our focus for 2016 and beyond

- Steady state production of 10,000 bpd
- **De-risking exploration assets** and finding complementary portfolio opportunities
- Considering **non-dilutive** financial structures and strategic partnerships
 - Allowing access to substantial sources of capital
- Build a resource base that will **drive substantial production growth** over the next five years
- Retain a strong team and be a **good corporate citizen**

World-class shareholder register





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